EUROOPA ÜHENDUSTE KOMISJON

Brüssel, 14.9.2005
KOM (2005) 435 lõplik

2005/0177 (ACC)
2005/0178 (AVC)

Ettepanek

**NÕUKOGU OTSUS**

**energiaühenduse lepingu allakirjutamise kohta Euroopa Ühenduse poolt**

Ettepanek

**NÕUKOGU OTSUS**

**energiaühenduse lepingu sõlmimise kohta Euroopa Ühenduse poolt**

(komisjoni esitatud)

## SELETUSKIRI

Thessalonikis 2003. aasta juunis kokkutulnud Euroopa Ülemkogu kiitis heaks „Lääne-Balkanit käsitlevad Thessaloniki tegevussuunised: Euroopa integratsiooni poole“, mille eesmärk on tugevdada ELi ja Lääne-Balkani riikide erisuhteid ja millega Euroopa Liit innustas selle piirkonna riike sõlmima juriidiliselt siduvat lepingut Euroopa Ühenduse energiaturu laienemise kohta Kagu-Euroopasse.

Komisjoni 26. mai 2003. aasta teatises nõukogule ja Euroopa Parlamendile, milles käsitleti laienenud Euroopa Liidu ning selle naaber-ja partnerriikide energiapoliitika arendamist, kutsus komisjon üles looma tõeliselt lõimitud, igasugustest tõketest vaba energiaturgu kogu laiemas Euroopa piirkonnas, mis hõlmaks ka Kagu-Euroopat, edendades võrdseid konkurentsitingimusi ja järgides rangeid keskkonnanorme.

2002. aasta novembris Ateena foorumi protsessi raames toimunud ministrite kohtumisel, mida toetas Euroopa Komisjon, kirjutasid Kagu-Euroopa elektrituru liikmesriigid alla vastastikuse mõistmise memorandumile, millega nad kohustusid rakendama ühenduse sätete sarnaseid eeskirju, et luua selles piirkonnas elektrienergia siseturg. 2003. aasta detsembris kirjutati alla teisele vastastikuse mõistmise memorandumile, mille üheks osaliseks oli ka Euroopa Ühendus ja millega nähti ette Ateena protsessi laiendamine loodusliku gaasi turgudele ja kinnitati esimest memorandumit.

Koos Kagu-Euroopas tegutsevate rahvusvaheliste rahastajatega esitas komisjon 2002. aasta novembris ühise strateegiadokumendi. Ühises strateegiadokumendis kutsuti üles looma õigusraamistikku, mis võimaldaks osutada sellele piirkonnale tõhusat rahalist abi. See ühine strateegia on muutunud rahvusvaheliste finantsinstitutsioonide jätkuva osalemise aluseks.

Bulgaaria Vabariik, Rumeenia, Türgi Vabariik ja Horvaatia Vabariik on Euroopa Liidu kandidaatriigid ja ka endine Jugoslaavia Makedoonia Vabariik on esitanud liikmeks astumise avalduse. Kopenhaagenis 2002. aasta detsembris kokkutulnud Euroopa Ülemkogu kinnitas Albaania Vabariigi, Bosnia ja Hertsegoviina ning Serbia ja Montenegro kui ELi tulevaste liikmekandidaatide väljavaateid ühinemiseks Euroopa Liiduga ja rõhutas, et on vaja toetada nende jõupingutusi lähenemiseks Euroopa Liidule.

Vastavalt nõukogu 17. mai 2004. aasta otsusele on Euroopa Komisjon pidanud läbirääkimisi, et sõlmida leping, millega asutatakse energiaühendus Albaania Vabariigi, Bulgaaria Vabariigi, Bosnia ja Hertsegoviina, Horvaatia Vabariigi, endise Jugoslaavia Makedoonia Vabariigi, Montenegro Vabariigi, Rumeenia, Serbia Vabariigi, Türgi Vabariigi ja ÜRO ajutise missiooniga Kosovos (vastavalt ÜRO Julgeolekunõukogu resolutsioonile nr 1244). Leping aitab suuresti kaasa eespool nimetatud eesmärkide saavutamisele.

Leping loob juriidiliselt siduva raamistiku Ateena protsessi 2002. ja 2003. aasta vastastikuse mõistmise memorandumite alusel toimuva koostöö jätkumisele Euroopa Ühenduse ja kõnealuse piirkonna riikide vahel. Lepingu põhisisu kiitsid 2004. aasta detsembris heaks kõik Ateena protsessi osalised, sealhulgas ka viis osalevat Euroopa Liidu liikmesriiki. Komisjon võib teha ettepaneku esitada koos nõukoguga ühisdeklaratsioon selle kohta, et nende liikmesriikide huvid on kaitstud.

Lepinguga luuakse elektrienergia siseturg Euroopa Ühenduse ja Euroopa Liitu mittekuuluvate kõnealuse piirkonna riikide vahel, nähakse ette vastastikune abistamine ja võib-olla ühine elektrienergia väliskaubanduspoliitika, mis on siseturu puhul hädavajalik tegur. See

võimaldab rajada õigusraamistiku, mis loob tingimused kõnealuse piirkonna, sealhulgas ka selles piirkonnas asuvate ELi liikmesriikide energiaturgude tõhusaks toimimiseks. Sellega nähakse ette energeetikat, keskkonda, konkurentsi ja taastuvaid loodusvarasid käsitlevate asjakohaste ühenduse õigustiku osade elluviimine. Lepingu ja selle taustaks oleva Ateena protsessiga nähakse ette teatav koordineerimine piirkonna tasandil, et saada jagu riigi tasandil kujunenud poliitilistest probleemidest, sealhulgas nendest, mis on seotud õigusloomet käsitleva koostöö, investeeringute, statistika ja füüsilise turukoordineerimisega.

Sisepiirideta gaasi-ja elektrituru loomisega taotleb leping gaasi ja elektri kõrgetasemelist tarnimist kõigile inimestele avalike teenuste osutamise kohustuste kaudu, majanduslikku ja sotsiaalset progressi, tööhõive tõstmist ning tasakaalustatud ja jätkusuutlikku arengut.

Aktiivselt arutatakse tööhõive ja sotsiaalmõju, sealhulgas töötingimuste ning sotsiaalse dialoogiga seotud küsimusi, ning selle sotsiaalse mõõtme kui siseturu lahutamatu osa kindlustamiseks taotletakse eraldi poliitiliste kohustuste võtmist täiendavas vastastikuse mõistmise memorandumis. Sotsiaalpartnerite ja teiste asjakohaste sidusrühmade osavõtt selle sotsiaalmõõtme väljaarendamisel on otsustava tähtsusega.

Peale kõige muu on see esimene mitmepoolne leping, mis eales on sõlmitud selles piirkonnas, ja sellega lõimitakse üks konkreetne ja ka suure sümboolse tähtsusega majandusharu. Luues stabiilse õigusliku ja tururaamistiku, hakkab see juurde meelitama investeeringuid ning loob tingimused majandusarengu ja sotsiaalse stabiilsuse tagamiseks selles piirkonnas. Lisaks suurendab see Euroopa Liidu varustuskindlust, luues stiimulid Balkani poolsaare riikide ühendamiseks Kaspia, Põhja-Aafrika ja Kesk-Ida maagaasivarudega ning lõpetades Kreeka äralõigatuse tarnevõrkudest.

Koostöös rahvusvaheliste rahastajatega parandab kõnealune leping sellele piirkonnale antava rahalise abi koordineerimist. Sellega seoses on Maailmapank teatanud 1,75 miljardi dollari suuruse investeerimisfondi loomisest kõnealuse piirkonna elektri-ja gaasisektori tarbeks. Rahade eraldamise eeltingimuseks on kõnealuse lepingu täitmine. Maailmapanga fondi võidakse suurendada, kuna Maailmapank oletab, et ELi tasemel turu loomiseks on vaja umbes 20 miljardit dollarit investeeringuid. Ka EBRD on hakanud energiaühenduse lepingu protsessi arvestama oma laenude andmisel ja on andnud mitmeid laene, arvestades selle lepingu üldeesmärke. Eesmärk on kaotada vastuolud rahastajate esitatavate tingimuste vahel, kus see on võimalik.

Euroopa Ühendusele jääb vetoõigus kõigi energiaühenduse otsuste suhtes. Mõju Euroopa Ühenduse eelarvele on väga väike, kuna energiaühenduse lepingu eelarve hõlmab üksnes energiaühenduse tegevuskulusid, mis on vajalikud selle institutsioonide toimimiseks.

Komisjonil palutakse kinnitada:

(1) otsused allakirjutamiseks ja sõlmimiseks ja

(2) komisjoni ja nõukogu ühisdeklaratsiooni eelnõu.

2005/0177 (ACC)

Ettepanek

# NÕUKOGU OTSUS

## energiaühenduse lepingu allakirjutamise kohta Euroopa Ühenduse poolt

EUROOPA LIIDU NÕUKOGU,

võttes arvesse Euroopa Ühenduse asutamislepingut, eriti selle artikli 47 lõiget 2 ning artikleid 55, 83, 89, 95, 133 ja 175 koostoimes asutamislepingu artikli 300 lõike 2 esimese lõigu esimese lausega,

võttes arvesse komisjoni ettepanekut[1]

ning arvestades järgmist:

(1) Vastavalt nõukogu 17. mai 2004. aasta otsusele on Euroopa Komisjon pidanud läbirääkimisi, et sõlmida leping, millega asutatakse energiaühendus Albaania Vabariigi, Bulgaaria Vabariigi, Bosnia ja Hertsegoviina, Horvaatia Vabariigi, endise Jugoslaavia Makedoonia Vabariigi, Montenegro Vabariigi, Rumeenia, Serbia Vabariigi, Türgi Vabariigi ja ÜRO ajutine missiooniga Kosovos (vastavalt ÜRO Julgeolekunõukogu resolutsioonile nr 1244).

(2) Lepingule, mis parafeeriti 31. mail 2005, tuleks Euroopa Ühenduse nimel alla kirjutada tingimusel, et see oleks võimalik sõlmida hilisemal kuupäeval,

ON TEINUD JÄRGMISE OTSUSE:

*Artikkel 1*

Nõukogu eesistujale antakse õigus nimetada isik(ud), kes on volitatud Euroopa Ühenduse nimel alla kirjutama energiaühenduse lepingule tingimusel, et see oleks võimalik sõlmida hilisemal kuupäeval.

[1] ELT C , , lk .

*Artikkel 2*

Käesolev otsus avaldatakse *Euroopa Liidu Teatajas*.

Brüssel,

*Nõukogu nimel*
*eesistuja*

2005/0178 (AVC)

Ettepanek

**NÕUKOGU OTSUS**

**energiaühenduse lepingu sõlmimise kohta Euroopa Ühenduse poolt**

EUROOPA LIIDU NÕUKOGU,

võttes arvesse Euroopa Ühenduse asutamislepingut, eriti selle artikli 47 lõiget 2, artikleid 55, 83, 89, 95, 133 ja 175 ning artikli 300 lõike 2 esimese lõigu esimest lauset koostoimes sama artikli lõike 3 teise lõiguga,

võttes arvesse komisjoni ettepanekut,[2]

võttes arvesse Euroopa Parlamendi nõusolekut[3]

ning arvestades järgmist:

(1) Vastavalt nõukogu 17. mai 2004. aasta otsusele on Euroopa Komisjon pidanud läbirääkimisi, et sõlmida leping, millega asutatakse energiaühendus Albaania Vabariigi, Bulgaaria Vabariigi, Bosnia ja Hertsegoviina, Horvaatia Vabariigi, endise Jugoslaavia Makedoonia Vabariigi, Montenegro Vabariigi, Rumeenia, Serbia Vabariigi, Türgi Vabariigi ja ÜRO ajutine missiooniga Kosovos (vastavalt ÜRO Julgeolekunõukogu resolutsioonile nr 1244).

(2) [kuupäeval] kirjutati nõukogu otsuse [ ] alusel ühenduse nimel alla energiaühenduse lepingule.

(3) Energiaühenduse lepinguga nähakse ette maagaasi ja elektrienergia ühisturu loomine, mis loob stabiilse õigusliku ja tururaamistiku, millega suudetakse kaasata investeeringuid maagaasivõrkudesse, elektrienergia tootmisesse ja ülekandevõrkudesse, nii et kõik lepinguosalised saavad juurdepääsu stabiilsetele ja pidevatele maagaasi-ja elektritarnetele, mis on olulised majandusarengu ja sotsiaalse stabiilsuse saavutamiseks. See võimaldab luua õigusraamistiku, mis tagab tingimused kõnealuse piirkonna energiaturgude tõhusaks toimimiseks, sealhulgas ülekoormuse juhtimiseks, elektrienergia piiriüleseks transportimiseks, elektribörsideks ja muuks. Sellega taotletakse gaasi ja elektrienergia

[2] ELT C , , lk .
[3] ELT C , , lk .

kõrgetasemelist tarnimist kõigile inimestele avalike teenuste osutamise kohustuste alusel, majanduslikku ja sotsiaalset progressi ning tööhõive tõstmist.

(4) 2003. aasta juunis kiitis Euroopa Ülemkogu heaks „Lääne-Balkanit käsitlevad Thessaloniki tegevussuunised: Euroopa integratsiooni poole“, et veelgi tugevdada Euroopa Liidu ja Lääne-Balkani riikide erisuhteid. Soodsate majandustingimuste loomise ja ühenduse õigustiku asjakohase osa elluviimise nõudega aitab energiaühenduse leping kaasa teiste lepinguosaliste majanduslikule lõimimisele.

(5) Energiaühenduse leping suurendab lepinguosaliste varustuskindlust, ühendades Kreeka Mandri-Euroopas asuvate Euroopa Liidu maagaasi-ja elektriturgudega ning luues stiimuleid Balkani poolsaare riikide ühendamiseks Kaspia mere, Põhja-Aafrika ja Kesk-Ida maagaasivarudega.

(6) Energiaühenduse leping võimaldab arendada energiaturul laialdasemat konkurentsi ja kasutada mastaabisäästu.

(7) Energiaühenduse leping parandab maagaasi ja elektrienergiaga seotud keskkonnaaspekte ning aitab kaasa energiasäästlikkusele ja taastuvate energiavarude kasutamisele.

(8) Leping võimaldab naabruses asuvatel huvitatud kolmandatel riikidel, eriti Moldoval, Norra Kuningriigil ja Ukrainal, saada energiaühenduse liikmeteks või vaatlejateks.

(9) Seetõttu tuleks energiaühenduse leping heaks kiita.

(10) Energiaühendusel on autonoomne otsustusõigus. Euroopa Ühendusel on kaks esindajat ministrite nõukogus ja lepingu alusel moodustatavas alalises kõrgetasemelises töörühmas. Seetõttu tuleb Euroopa Ühenduse esindatuse korraldamiseks ning Euroopa Ühenduse seisukoha kindlaksmääramiseks ja väljendamiseks energiaühenduse institutsioonides näha ette asjakohased eeskirjad ja kord.

(11) Energiaühenduse otsuste puhul, millega Euroopa Ühendusele pannakse olulisi kohustusi, määrab Euroopa Ühenduse seisukoha nõukogu vastavalt EÜ asutamislepingu artikli 300 lõike 2 teisele lõigule.

(12) Liikmesriigid, keda III jaotis otseselt mõjutab, peavad mängima otsustavat osa energiaühenduse eesmärkide saavutamisel. Seepärast on oluline, ilma et see piiraks EÜ asutamislepinguga ettenähtud korra kohaldamist, saavutada nende aktiivne osavõtt otsustamisest ja nende täielik toetus III jaotise alusel vastu võetavatele rakendusmeetmetele.

(13) On asjakohane määrata kindlaks eeskirjad selle kohta, mille puhul Euroopa Liidu Nõukogu või Euroopa Komisjoni esindaja esitab Euroopa Ühenduse seisukohad.

(14) On asjakohane määrata kindlaks kõnealuse lepingu artikli 100 punktis iii ettenähtud sisemise läbivaatussätte rakendamise konkreetne kord,

ON TEINUD JÄRGMISE OTSUSE:

*Artikkel 1*

(1) Euroopa Ühenduse nimel kinnitatakse energiaühenduse asutamisleping.

(2) Energiaühenduse asutamislepingu tekst on lisatud käesolevale otsusele.

*Artikkel 2*

Nõukogu eesistujale antakse õigus nimetada isik, kes on Euroopa Ühenduse nimel volitatud teatama nõukogu peasekretärile, kes tegutseb vastavalt lepingu artiklile 106 selle lepingu hoiulevõtjana, artiklis 1 sätestatud heakskiitmisdokumendist, et väljendada ühenduse nõusolekut olla lepinguga seotud.

*Artikkel 3*

(1) Euroopa Ühendus on ministrite nõukogus ja alalises kõrgetasemelises töörühmas esindatud järgmiselt:

a) Euroopa Liidu Nõukogu esindaja, kelle nimetab Euroopa Liidu Nõukogu eesistujariik, ning

b) Euroopa Komisjoni nimetatud esindaja.

(2) Komisjon tegutseb ministrite nõukogu ja alalise kõrgetasemelise töörühma asejuhatajana.

(3) Euroopa Komisjon esindab Euroopa Ühendust reguleerivas asutuses ja lepingu alusel moodustataval foorumil.

*Artikkel 4*

1. Ministrite nõukogus, alalises kõrgetasemelises töörühmas ja reguleerivas asutuses esitatavad Euroopa Ühenduse seisukohad energiaühenduse selliste artikli 76 teises lõigus sätestatud otsuste tegemisel, mis võetakse vastu kõnealuse lepingu artiklite 82, 84, 91, 92, 96 ja 100 alusel ning mis mõjutavad Euroopa Ühendust, võtab komisjoni ettepanekul vastu nõukogu kvalifitseeritud häälteenamuse alusel.

2. Lepingu III jaotise alusel tehtavate energiaühenduse otsuste puhul, mida kohaldatakse ühe või mitme liikmesriigi territooriumil, ei tohi lõike 1 alusel vastuvõetavad seisukohad olla vastuolus ühenduse õigustikuga.

3. Eespool lõikes 1 viidatud otsusest, mille nõukogu teeb ministrite nõukogus, alalises kõrgetasemelises töörühmas või reguleerivas asutuses esitatava ühenduse seisukoha kohta, teavitatakse viivitamatult ja täielikult Euroopa Parlamenti.

4. Energiaühenduse institutsioonides esitatavad Euroopa Ühenduse seisukohad tagavad, et energiaühendus ei võta mingeid Euroopa Ühendust mõjutavaid meetmeid, mis on vastuolus ühenduse õigustiku mis tahes osaga, diskrimineerivad liikmesriike või mõjutavad mõne liikmesriigi pädevust määrata kindlaks oma energiaallikate kasutamise tingimusi, valida energiaallikaid või kehtestada oma energiavarustuse üldstruktuuri.

5. Reguleerivas asutuses esitatavad Euroopa Ühenduse seisukohad määratakse kindlaks pärast konsulteerimist elektri-ja gaasisektori Euroopa reguleerivate asutuste töörühmaga vastavalt komisjoni 11. novembri 2003. aasta otsusele, millega luuakse elektri-ja gaasisektori Euroopa reguleerivate asutuste töörühm (2003/796/EÜ).

*Artikkel 5*

1) Kahes järgmises lõikes sätestatud korda kohaldatakse enne Euroopa Ühenduse seisukoha vastuvõtmist eespool artikli 4 lõikes 1 viidatud otsuste kohta, mis energiaühendus teeb vastavalt kõnealuse lepingu artikli 100 punktile iii.

2) Komisjoni soovitusel volitab nõukogu kvalifitseeritud häälteenamusega komisjoni võtma osa aruteludest energiaühenduse institutsioonides. Komisjon võtab osa aruteludest, konsulteerides erikomiteega, mille nõukogu määrab selle ülesande täitmiseks komisjoni abistama, ning niisuguste suuniste raames, mida nõukogu peab vajalikuks komiteele anda.

3) Enne Euroopa Ühenduse seisukoha kinnitamist konsulteerib nõukogu parlamendiga.

*Artikkel 6*

Euroopa Ühenduse seisukohti väljendab energiaühenduse institutsioonides Euroopa Komisjon.

*Artikkel 7*

Käesolev otsus avaldatakse *Euroopa Liidu Teatajas*.

Brüssel,

*Nõukogu nimel*
*Eesistuja*

# FINANCIAL STATEMENT

*This document is intended to accompany and complement the Explanatory Memorandum. As such, when completing this Legislative Financial Statement, and without prejudice to its legibility, an attempt should be made to avoid repeating information contained in the Explanatory Memorandum. Before filling in this template, please refer to the specific Guidelines that have been drafted to provide guidance and clarification for the items below.*

## 1 NAME OF THE PROPOSAL

Proposal for the Treaty creating the Energy Community based on a Council Decision for a Negotiating Directive under Article 300 of 17 May 2004, the "Energy Community Treaty".

## 2 ABM / ABB FRAMEWORK

Policy Area(s) concerned and associated Activity/Activities:

06: Energy and Transport – Conventional energies

## 3 BUDGET LINES

3.1 Budget lines (operational lines and related technical and administrative assistance lines (ex-B..A lines)) including headings :

060403xx

(new budget line based on the treaty creating the Energy Community and extending the internal energy market – **to be financed under future Heading 4**)

NOTE: – action **to be administered by DG TREN , but intended to be financed under the DG ELARG Pre-accession instrument (IPA) , therefore– future Heading 4 'External policies' in the financial perspective**

3.2 Duration of the action and of the financial impact:

The Treaty itself will cover the period 2007 to 2016, whereas this Legislative Financial Statement covers the period 2007-2013. Towards the end of the period 2007-2013, a revised financial statement should be presented concerning the years 2014-2016.

In the years 2005 and 2006 the interim Energy Community Secretariat is paid under CARDS program.

3.3 Budgetary characteristics (*add rows if necessary*) :

| Budget line | Type of expenditure | | New | EFTA contribution | Contributions from applicant countries | Heading in financial perspective |
|---|---|---|---|---|---|---|
| 060403xx | Non-comp | Diff[4]/ [5] | YES | NO | YES | **Future No** [04] |
| | | | | | | |

## 4 SUMMARY OF RESOURCES

### 4.1 Financial Resources

#### 4.1.1 Summary of commitment appropriations (CA) and payment appropriations (PA)

*EUR million (to 3 decimal places)*

| **Expenditure type** | Section no. | | Year n 2007 | n + 1 2008 | n + 2 2009 | n + 3 2010 | n + 4 2011 | n + 5 and later 2012+ 2013 | Total |
|---|---|---|---|---|---|---|---|---|---|
| **Operational expenditure[6]** | | | | | | | | | |
| Commitment Appropriations (CA) | 8.1 | a | 3,171 | 4,227 | 4,713 | 4,989 | 5,091 | 10,575 | 32,765 |
| Payment Appropriations (PA) | | b | 3,171 | 4,227 | 4,713 | 4,989 | 5,091 | 10,575 | 32,765 |
| **Administrative expenditure within reference amount[7]** | | | | | | | | | |
| Technical & administrative assistance (NDA) | 8.2.4 | c | 0,02 | 0,02 | 0,03 | 0,03 | 0,03 | 0,08 | 0,21 |

[4] Differentiated appropriations
[5] Non-differentiated appropriations hereafter referred to as NDA
[6] Expenditure that does not fall under Chapter xx 01 of the Title xx concerned.
[7] Expenditure within article xx 01 04 of Title xx.

**TOTAL REFERENCE AMOUNT**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Commitment Appropriations** | | **a+c** | **3,191** | **4,247** | **4,743** | **5,019** | **5,121** | **10,655** | **32,975** |
| **Payment Appropriations** | | **b+c** | **3,191** | **4,247** | **4,743** | **5,019** | **5,121** | **10,655** | **32,975** |

**Administrative expenditure not included in reference amount**[8]

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Human resources and associated expenditure (NDA) | 8.2.5 | d | 0,648 | 0,648 | 0,648 | 0,648 | 0,648 | 1,296 | 4,536 |
| Administrative costs, other than human resources and associated costs, not included in reference amount (NDA) | 8.2.6 | e | 0,080 | 0,080 | 0,080 | 0,080 | 0,080 | 0,16 | 0,563 |

## Total indicative financial cost of intervention

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **TOTAL CA including cost of Human Resources** | | a+c +d+ e | 3,919 | 4,975 | 5,471 | 5,747 | 5,849 | 12,111 | 38,074 |
| **TOTAL PA including cost of Human Resources** | | b+c +d+ e | 3,919 | 4,975 | 5,471 | 5,747 | 5,849 | 12,111 | 38,074 |

## Co-financing details

If the proposal involves co-financing by Member States, or other bodies (please specify which), an estimate of the level of this co-financing should be indicated in the table below (additional lines may be added if different bodies are foreseen for the provision of the co-financing):

*EUR million (to 3 decimal places)*

| Co-financing body (constant share over period as to Treaty) | | Year n | n + 1 | n + 2 | n + 3 | n + 4 | n + 5 and later | Total |
|---|---|---|---|---|---|---|---|---|
| …… | f | 0,306 | 0,408 | 0,455 | 0,481 | 0,491 | 1,021 | 3,162 |

[8] Expenditure within chapter xx 01 other than articles xx 01 04 or xx 01 05.

| Co-funding | | Year n (2007) | n+1 (2008) | n+2 (2009) | n+3 (2010) | n+4 (2011) | n+5 (2012 | n+6 (2013) | |
|---|---|---|---|---|---|---|---|---|---|
| **% as to Treaty** | | in mio € | | | | | | | **total/C** |
| Republic of Albania | 0,10% | 0,003 | 0,005 | 0,005 | 0,005 | 0,006 | 0,006 | 0,006 | **0,036** |
| Republic of Bulgaria | 1,00% | 0,035 | 0,046 | 0,052 | 0,055 | 0,056 | 0,057 | 0,059 | **0,359** |
| Bosnia and Herzegovina | 0,30% | 0,010 | 0,014 | 0,016 | 0,016 | 0,017 | 0,017 | 0,018 | **0,108** |
| Republic of Croatia | 0,50% | 0,017 | 0,023 | 0,026 | 0,027 | 0,028 | 0,029 | 0,029 | **0,180** |
| former Yugoslav Republic of Macedonia | 0,10% | 0,003 | 0,005 | 0,005 | 0,005 | 0,006 | 0,006 | 0,006 | **0,036** |
| Republic of Montenegro | 0,10% | 0,003 | 0,005 | 0,005 | 0,005 | 0,006 | 0,006 | 0,006 | **0,036** |
| Romania | 2,10% | 0,073 | 0,097 | 0,109 | 0,115 | 0,117 | 0,120 | 0,123 | **0,754** |
| Republic of Serbia | 0,70% | 0,024 | 0,032 | 0,036 | 0,038 | 0,039 | 0,040 | 0,041 | **0,251** |
| Republic of Turkey | 3,80% | 0,132 | 0,176 | 0,196 | 0,208 | 0,212 | 0,218 | 0,223 | **1,365** |
| UN Interim Administration Kosovo | 0,10% | 0,003 | 0,005 | 0,005 | 0,005 | 0,006 | 0,006 | 0,006 | **0,036** |
| **Total Co-funding** | 8,80% | **0,306** | **0,408** | **0,455** | **0,481** | **0,491** | **0,505** | **0,516** | **3,162** |

**Please note that the accession of Bulgaria and Romania will change the Co-funding pattern. According to current assumptions the share of the EC increases by 3,10%**

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| TOTAL CA including co-financing | a+c +d+ e+f | 4,225 | 5,383 | 5,926 | 6,228 | 6,340 | 13,132 | 41,236 |

4.1.2 Compatibility with Financial Programming

☐ Proposal is compatible with existing financial programming.

☐ Proposal will entail reprogramming of the relevant heading in the financial perspective.

☐ Proposal may require application of the provisions of the Interinstitutional Agreement[9] (i.e. flexibility instrument or revision of the financial perspective

The proposal concerns the period 2007-2013 and the request for funding as detailed in point 4. will be covered by the future Pre-accession instrument (IPA).

4.1.3 Financial impact on Revenue

☒ Proposal has no financial implications on revenue

☐ Proposal has financial impact – the effect on revenue is as follows:

***NB: All details and observations relating to the method of calculating the effect on revenue should be shown in a separate annex.***

EUR million (to one decimal place)

| | | Prior to action | Situation following action | | | | | |
|---|---|---|---|---|---|---|---|---|
| Budget line | Revenue | [Year n-1] | [Year n] | [n+1] | [n+2] | [n+3] | [n+4] | [n+5][10] |
| | *a) Revenue in absolute terms* | | | | | | | |
| | *b) Change in revenue* | Δ | | | | | | |

***(Please specify each revenue budget line involved, adding the appropriate number of rows to the table if there is an effect on more than one budget line.)***

[9] See points 19 and 24 of the Interinstitutional agreement.

[10] Additional columns should be added if necessary i.e. if the duration of the action exceeds 6 years

4.2 Human Resources FTE (including officials, temporary and external staff) – see detail under point 8.2.1.

| **Annual requirements** | Year n | n + 1 | n + 2 | n + 3 | n + 4 | n + 5 and later |
|---|---|---|---|---|---|---|
| Total number of human resources | 6 | 6 | 6 | 6 | 6 | 12 |

## 5 CHARACTERISTICS AND OBJECTIVES

**Details of the context of the proposal are required in the Explanatory Memorandum. This section of the Legislative Financial Statement should include the following specific complementary information:**

5.1 Need to be met in the short or long term

The creation of the Energy Community by means of a binding treaty is a major initiative of the European Commission to prepare a smooth transition of pre-accession candidate countries having in mind a sectoral approach. It is an initiative of EC accession and neighbourhood policy, however limited to the energy sector.

The aim is to bring the signatory countries to comply with European standards and specific provisions of the acquis communautaire.

In that respect it is essential to guide the process intensively in the short as well as in the longer term (2007-2013) to ensure the respect of the compliance with commitments agreed and the safeguard of the European Community's interests.

5.2 Value-added of Community involvement and coherence of the proposal with other financial instruments and possible synergy

The Community – and the Commission as the guardian of the Treaties and the arbiter of compliance with the *acquis communautaire* - involvement is a condition sine qua non and not only contributes to stabilising the region but also to enhance the European Community's possibility to secure security of supply on energy resources.

**Coherence with other financial instruments and possible synergies:**

The new Institutions can better co-ordinate the needs of the region with respect to energy. The Institutions have a detailed regional overview and a co-ordination role on all Donor's activities in that area, raising thus synergies and avoiding overlaps.

5.3 Objectives, expected results and related indicators of the proposal in the context of the ABM framework

**Objectives:**

- to establish a stable and reliable energy supply which is a precondition to economic growth in that area

- to ensuring EU access to gas resources in Middle East and the Caspian Area, enhancing diversity of supply and security of supply

- to increase environmental standards to EU acquis provisions

- to introduce sectoral provisions of the acquis communautaire and to create a larger single European energy market

- to foster investment climate and reduce regulatory risk in the area

**Operational objectives (cost allocation to activities):**

- to run the institutions effectuating the tasks attributed to them by the Treaty and indicatively depicted in the details' section below

- to organise and co-fund/reimburse larger meetings as the PHLG (Permanent High level group meetings), the Ministerial, the Fora (electricity and gas) if so decided under the Treaty provisions

**Details:**

1. The ENERGY COMMUNITY process

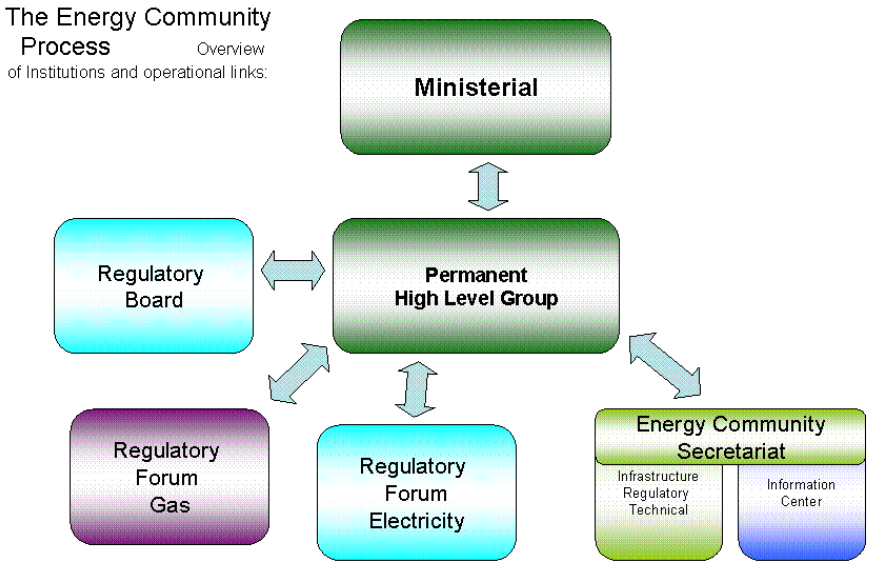
1.1. The Energy Community Process

The project of the creation of the Energy Community in South East Europe is a major step of European Union foreign policy with respect to the EC neighbouring countries. It is the first initiative where the European Union takes a sectoral approach to questions of trade and environment, to assist applying EU standards with a view to possible future accession. A stable and reliable energy supply is an important precondition for economic growth and prosperity.

This process, which already accomplished significant achievements with the signing of the Athens Memoranda 2002 and 2003 as well as the Tirana Declaration, was endorsed by the European Council by granting a negotiating directive to the European Commission with a view of establishing a binding treaty with the countries of the region. The treaty has been initialled recently and is likely to be signed in mid 2005.

This includes the CARDS countries (Albania, Bosnia & Herzegovina, Croatia, the FYROM, Serbia and Montenegro, the UNMIK) and the energy-wise linked neighbouring countries of Bulgaria, Romania and Turkey [NOTE: Turkey participation unclear].

Several institutions will be established by the Treaty (which are already in place from the stipulations of the Athens Memoranda), shadowing the institutions of the European Union as can be seen in the following graph:




*1.1.1. The ENERGY COMMUNITY Secretariat*

The purpose of the ENERGY COMMUNITY Secretariat is to assist the European Commission in its tasks to assure the ENERGY COMMUNITY process co-ordination on a daily basis and to serve as a monitoring institution.

To avoid any unclear interpretation of the purpose, the activity of the ENERGY COMMUNITY Secretariat does under no circumstances intervene with the task of the Commission to act as "the secretariat" to the institutions stipulated in the Memoranda and the draft treaty.

1.1.2. Overview - The tasks of the ENERGY COMMUNITY Secretariat

The tasks of the ENERGY COMMUNITY Secretariat stem from the obligations of the EC with respect to the stipulations of the Athens Memoranda (MOU) 2002 & 2003, the Tirana Declaration and the negotiating directive of the Council. In that sense and reflecting the negotiating directive of the Council as well as the initialled treaty, it is clear that the EC has substantive control over the work of the Secretariat. The detailed tasks follow the Annexe 2 of the EC ENERGY COMMUNITY strategy discussion paper, issued at the Athens Energy Week in June 2004. It is clear that when the treaty enters into force, the definitions and tasks therein and to be confirmed by procedural act under the terms of the Treaty itself are the base of work for the Secretariat.

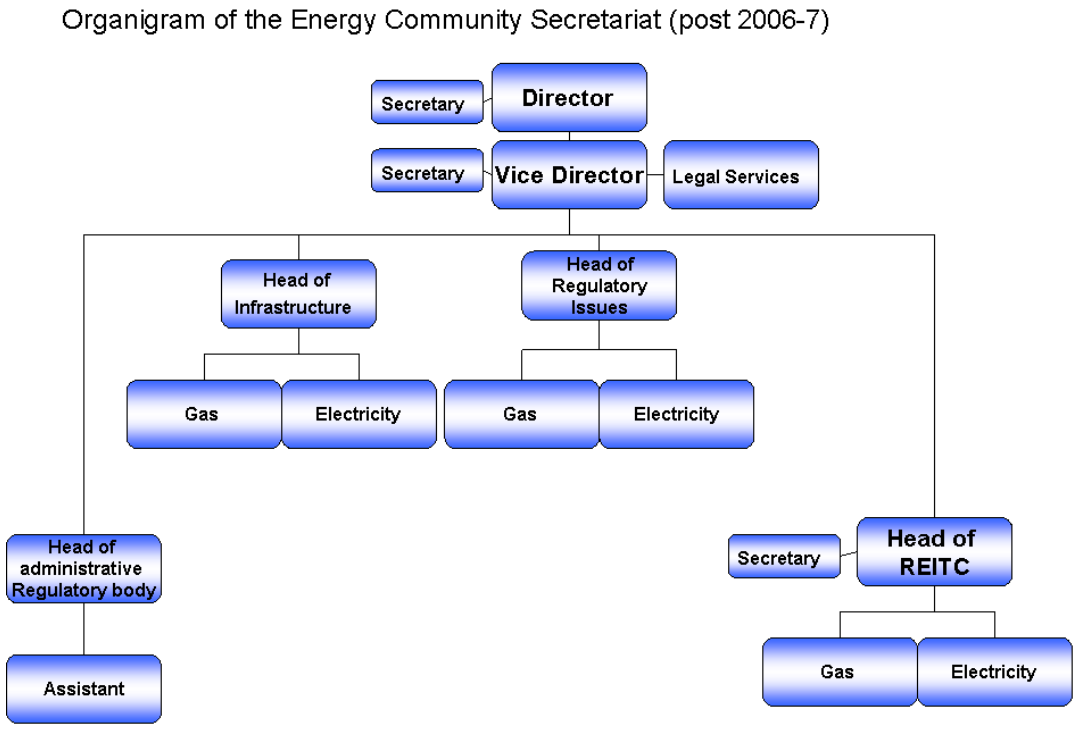
1.1.2.1. The ENERGY COMMUNITY Secretariat Structure

Given the work load attributed to the Secretariat and the estimated time necessary for the accomplishment of the aim of creating an Energy Community in South East Europe in line with the relevant provisions of the acquis communautaire, it is envisaged to set up a permanent structure, embracing the specific advantages of local know how and geographic synergies. In the period until the end of 2006, an interim Secretariat has been established in Vienna, the major part of which is funded under EC CARDS provisions. Being an interim Secretariat, the structure and budget are limited to set-up the process and to prepare for the entry into force of the treaty.

Thereafter, it is envisaged to build up the Secretariat as well as other institutions to cope with its tasks as currently envisaged in the Treaty.

The budget plan runs from 2007 to 2013. The likely duration of the treaty is until 2016, with a possible extension. The specific budget plan for 2014-16 will be presented in time and according to the exigencies then needed.

The chart below demonstrates a possible structure of the Secretariat:




To realise efficient cost management all tasks attributed to the Secretariat or any other Institution of the Treaty are administered via the Secretariat. The Secretariat re-distributes funds when entitled to do so. The financial auditing of the whole process can be assured and double or triple overhead costs avoided.

Some funds might be attributed to staff which will work most of the time on other locations than the Secretariat, supporting other Institutions mainly for administrative purposes.

1.2. Some assumptions for the Institutions in the ENERGY COMMUNITY process, other than the Secretariat

*1.2.1. Ministerial*

The ministerial is the decision making body of the process. It entitles other institutions to act. The venue of the Ministerial meetings will rotate. It is funded by the host, some co-funding is included in the forecast.

1.2.2. Permanent High Level Group

The Permanent High level group shadows the work of the Council Energy Working Group and gives guidance within their competence given by the ministerial. The PHLG organisation is co-funded.

1.2.3. Regulatory Board

The Regulatory Board might have secretarial services at its disposal. The Funds are dispatched via the Secretariat accounting system.

1.2.4. Regulatory Forum Electricity

The Regulatory Forum Electricity shadows the Florence Forum process. Roughly 50.000 € per year are foreseen from 2007 onwards (indexed)

1.2.5. Regulatory Forum Gas

The Regulatory Forum Gas shadows the Madrid Forum process. Roughly 50.000 € per year are foreseen from 2007 onwards (indexed)

2. The detailed tasks of the ENERGY COMMUNITY Secretariat Divisions

(according to annex 2, EC ENERGY COMMUNITY strategy discussion paper and interpreting the treaty on the creation of the energy community)

*The ENERGY COMMUNITY Regulatory Secretariat*

The tasks of the ENERGY COMMUNITY Regulatory Secretariat are the following:

**Regulation and Legislation:**

Operation of Treaty, Athens Memoranda 2002/2003

Benchmarking and Peer Review activities

Establishing of policy guidelines (road map to reform)

Monitoring of the implementation of the acquis (assist to establish state action plans,..)

Liaison with the Regulators

Aspects of granting derogations

Aspects of Inter TSO and transmission guidelines

Aspects of Market Design

**Donor Co-ordination**

Co-ordination of the donors' group (currently done by EC) with respect to legal and regulatory aspects

Act as an information clearing house of Donor's activities with respect to legal and regulatory aspects

*The ENERGY COMMUNITY Infrastructure Secretariat*

The tasks of the ENERGY COMMUNITY Infrastructure Secretariat are the following:

**Infrastructure Project Preparation and Infrastructure Identification:**

Assist the World Bank with respect to infrastructure investment funding

Prepare the project dossiers following an agreed methodology and in line with the World Bank APL (Advanced P Loans) Procedures.

Assist other Donors with respect to infrastructure investment funding activities

Prepare the project dossiers following an agreed methodology and in line with the donors' specific programs' rules and procedures.

On site evaluation of project feasibility

Evaluation of compliance with environmental standards, following the provisions of the acquis

Follow up and monitoring of compliance with environmental standards

Liaise with the responsible project managers of the projects' parent companies.

Follow-up project implementation, if accepted for realisation

Preparation of in-depth progress reports on each "project realisation" and subject to information to the PHLG

Assuring the good use of funds for project realisation, project auditing activities in liaison with the donors' respective activities.

Establish guidelines for good procurement policy and practice, suitable for each state.

Establish in liaison with the activities of the donors an indicative priority list for infrastructure projects

**Donor Co-ordination**

Co-ordination of the donors' group (currently done by EC) with respect to infrastructure aspects

Act as an information clearing house of Donor's activities with respect to infrastructure aspects

**Information and energy outlook**

Establish demand forecast scenarios for the Energy Community in South East Europe

Monitor demand structure and development

Issue a bi-annual energy outlook report

*The ENERGY COMMUNITY Information Center*

The tasks of the ENERGY COMMUNITY Information Center are the following:

**Regional Energy Information and Techncial Center:**

To act as an information clearing house for participants to the process, statistical data should be gathered for all energy sources

To act as an information platform for the public

To act as a platform for technical co-operation for technical associations.

5.4 Method of Implementation (indicative)

Show below the method(s)[11] chosen for the implementation of the action.

x***Centralised Management***

x  Directly by the Commission

Indirectly by delegation to:

Executive Agencies

Bodies set up by the Communities as referred to in art. 185 of the Financial Regulation

National public-sector bodies/bodies with public-service mission

***Shared or decentralised management***

With Member states

With Third countries

***Joint management with international organisations (please specify)***

Relevant comments:

[11] If more than one method is indicated please provide additional details in the "Relevant comments" section of this point

## 6 MONITORING AND EVALUATION

### 6.1 Monitoring system

The institutions act under the supervision of the European Commission and the Permanent High Level Group. Activities include reports and road maps. Transparency of activities is a key requisite for the institutions' acceptance. The European Commission monitors progress ultimately itself with adequate internal measures.

Auditing is done twice, once on behalf of the Institutions, once on behalf of the European Commission independently.

### 6.2 Evaluation

#### 6.2.1 Ex-ante evaluation

The Council and the signatory states evaluate the initiative and demonstrate with their signature their commitment

#### 6.2.2 Measures taken following an intermediate/ex-post evaluation (lessons learned from similar experiences in the past)

The European Commission envisages to benefit from experience gained through the set up of Agencies. However no similar activity has been undertaken so far.

#### 6.2.3 Terms and frequency of future evaluation

The process is under permanent evaluation by the signatory countries and the European Commission. Once a year independent auditing is taking place.

## 7 ANTI-FRAUD MEASURES

Normal auditing provisions apply as well as the applicable legal framework on anti-fraud measures.

## 8 DETAILS OF RESOURCES

### 8.1 Objectives of the proposal in terms of their financial cost

*Commitment appropriations in EUR million (to 3 decimal places)*

| (Headings of Objectives, actions and outputs should be provided) | Type of output | Av. cost | Year n 2007 | | Year n+1 2008 | | Year n+2 2009 | | Year n+3 2010 | | Year n+4 2011 | | Year n+5 and later 2012 +2013 | | TOTAL | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | No. outputs | Total cost | No. outputs | Total cost | No. outputs | Total cost | No. outputs | Total cost | No. outputs | Total cost | No. outputs | Total cost | No. outputs | Total cost |
| OPERATIONAL OBJECTIVE No.1 [12]<br><br>Run Institutions (actions and activities see section 5.2) and the insitutions | Running an institution to monitor and pursue the implementation of the acquis communautaire in the energy community signatory countries | | | 3,477 | | 4,635 | | 5,167 | | 5,470 | | 5,582 | | 11,595 | | 35,927 |
| | Coûts pour la Communauté européenne (91,2%)<br><br>(vu que financé en co-financement) | | | **3,171** | | **4,227** | | **4,713** | | **4,989** | | **5,091** | | **10,575** | | **32,765** |
| OPERATIONAL OBJECTIVE No.2 [13]<br><br>Co-fund meetings such as PHLG and Fora | Included in total, but separately spelled out here<br><br>(details of rubrique meeting organisation/refunding below) | | | 0,3 | | 0,3 | | 0,35 | | 0,35 | | 0,35 | | 0,70 | | 2,35 |

[12] As described under Section 5.3

[13] As described under Section 5.3

Additional information:

The Institutions are financially operated via one central accounting system and one bank account to raise synergies and cost efficiency. This is why the cost of the activities is integrated in the overall running costs o the treaty institutions. See details below:

**Cost estimates Energy Community**
Institutions in total

| | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 |
|---|---|---|---|---|---|---|---|
| Staff | 2.438.106 | 3.223.250 | 3.602.405 | 3.710.477 | 3.821.792 | 3.936.445 | 4.054.539 |
| Total other expenditures | 1.039.000 | 1.412.000 | 1.565.000 | 1.760.000 | 1.760.000 | 1.800.000 | 1.804.000 |
| Rent | 100.000 | 130.000 | 130.000 | 200.000 | 200.000 | 200.000 | 200.000 |
| Legal and audit advice | 20.000 | 20.000 | 20.000 | 20.000 | 20.000 | 20.000 | 20.000 |
| Insurance | 7.000 | 7.000 | 10.000 | 10.000 | 10.000 | 10.000 | 10.000 |
| office needs/working material | 15.000 | 15.000 | 15.000 | 15.000 | 15.000 | 15.000 | 15.000 |
| Advertising/Marketing | 50.000 | 100.000 | 100.000 | 100.000 | 100.000 | 140.000 | 140.000 |
| Consultancy | 300.000 | 500.000 | 600.000 | 700.000 | 700.000 | 700.000 | 700.000 |
| Travel expenses | 200.000 | 270.000 | 270.000 | 270.000 | 270.000 | 270.000 | 270.000 |
| Infrastructure (tel, Fax, ..) | 17.000 | 20.000 | 20.000 | 30.000 | 30.000 | 30.000 | 34.000 |
| Seminars/courses | 10.000 | 20.000 | 20.000 | 25.000 | 25.000 | 25.000 | 25.000 |
| other | 20.000 | 30.000 | 30.000 | 40.000 | 40.000 | 40.000 | 40.000 |
| Meeting Organising/Refunding | 300.000 | 300.000 | 350.000 | 350.000 | 350.000 | 350.000 | 350.000 |
| total | 3.477.106 | 4.635.250 | 5.167.405 | 5.470.477 | 5.581.792 | 5.736.445 | 5.858.539 |

8.2. Administrative Expenditure

8.2.1. Number and type of human resources

| Types of post | | Staff to be assigned to management of the action using existing and/or additional resources (**number of posts/FTEs**) | | | | | |
|---|---|---|---|---|---|---|---|
| | | Year n<br>2007 | Year n+1<br>2008 | Year n+2<br>2009 | Year n+3<br>2010 | Year n+4<br>2011 | Year n+5 and later<br>2012+2013 |
| Officials or temporary staff[14] (XX 01 01) | A*/AD | 4 | 4 | 4 | 4 | 4 | 4 + 4 |
| | B*, C*/AST | 1<br>1 | 1<br>1 | 1<br>1 | 1<br>1 | 1<br>1 | 1 + 1<br>1 + 1 |
| Staff financed[15] by art. XX 01 02 | | Not foreseen | | | | | |
| Other staff[16] financed by art. XX 01 04/05 | | Not foreseen | | | | | |
| **TOTAL** | | 6 | 6 | 6 | 6 | 6 | 6 + 6 |

8.2.2 Description of tasks deriving from the action

- analyse political impact of the initiative

- develop the implementation policy strategy to enlarging the single energy market

- manage the process of enlarging the single energy market

- give guidance to the process and the institutions

- manage high level (international) donor co-ordination

- ensure consistency of EU-25 acquis communautaire with energy community activities

- moderate the process and the stakeholders to achieve regional optimisation

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14 Cost of which is NOT covered by the reference amount

15 Cost of which is NOT covered by the reference amount

16 Cost of which is included within the reference amount

- assist and market process in the signatory countries (pre-accession)

8.2.3 Sources of human resources (statutory)

*(When more than one source is stated, please indicate the number of posts originating from each of the sources)*

x☐ Posts currently allocated to the management of the programme to be replaced or extended (currently 2 A posts)

☐ Posts pre-allocated within the APS/PDB exercise for year n

x☐ Posts to be requested in the next APS/PDB procedure (2 A, 1 B, 1 C)

☐ Posts to be redeployed using existing resources within the managing service (internal redeployment)

☐ Posts required for year n although not foreseen in the APS/PDB exercise of the year in question

8.2.4 Other Administrative expenditure included in reference amount (XX 01 04/05 – Expenditure on administrative management)

*EUR million (to 3 decimal places)*

| Budget line<br>(number and heading) | Year n<br>2007 | Year n+1<br>2008 | Year n+2<br>2009 | Year n+3<br>2010 | Year n+4<br>2011 | Year n+5 and later<br>2012+2013 | TOTAL |
|---|---|---|---|---|---|---|---|
| **1 Technical and administrative assistance (including related staff costs)** | | | | | | | |
| Executive agencies[17] | | | | | | | |
| Other technical and administrative assistance | | | | | | | |
| - *intra muros* | | | | | | | |
| - *extra muros (Auditing)* | 0.02 | 0.02 | 0.03 | 0.03 | 0.03 | 0.08 | 0.21 |
| **Total Technical and administrative assistance** | 0.02 | 0.02 | 0.03 | 0.03 | 0.03 | 0.08 | 0.21 |

[17] Reference should be made to the specific legislative financial statement for the Executive Agency(ies) concerned.

8.2.5 Financial cost of human resources and associated costs not included in the reference amount

*EUR million (to 3 decimal places)*

| Type of human resources | Year n | Year n+1 | Year n+2 | Year n+3 | Year n+4 | Year n+5 and later |
|---|---|---|---|---|---|---|
| Officials and temporary staff (XX 01 01) | 0,648 | 0,648 | 0,648 | 0,648 | 0,648 | 1,296 |
| Staff financed by Art XX 01 02 (auxiliary, END, contract staff, etc.) (specify budget line) | NA | | | | | |
| **Total cost of Human Resources and associated costs (NOT in reference amount)** | 0,648 | 0,648 | 0,648 | 0,648 | 0,648 | 1,296 |

Calculation– ***Officials and Temporary agents***

*Reference should be made to Point 8.2.1, if applicable*

*The calculation is based on the indication in 8.2.1.; 4 persons grade A and 1 grade B and 1 grade C at 108.000 €/a each. It is assumed that the internal calculatory cost remains stable over the period (no indexation).*

Calculation– ***Staff financed under art. XX 01 02***

*Reference should be made to Point 8.2.1, if applicable*

N.A.

8.2.6 Other administrative expenditure not included in reference amount

*EUR million (to 3 decimal places)*

| | Year n | Year n+1 | Year n+2 | Year n+3 | Year n+4 | Year n+5 and later | TOTAL |
|---|---|---|---|---|---|---|---|
| XX 01 02 11 01 – Missions | 0,080 | 0,080 | 0,080 | 0,080 | 0,080 | 0,16 | 0,562 |
| XX 01 02 11 02 – Meetings & Conferences | Incl. | | | | | | |
| XX 01 02 11 03 – Committees[18] | Incl | | | | | | |
| XX 01 02 11 04 – Studies & consultations | N.A. | | | | | | |
| XX 01 02 11 05 - Information systems | N.A. | | | | | | |
| **2 Total Other Management Expenditure (XX 01 02 11)** | 0,080 | 0,080 | 0,080 | 0,080 | 0,080 | 0,16 | 0,562 |
| **3 Other expenditure of an administrative nature** (specify including reference to budget line) | N.A. | | | | | | |
| **Total Administrative expenditure, other than human resources and associated costs (NOT included in reference amount)** | 0,080 | 0,080 | 0,080 | 0,080 | 0,080 | 0,16 | 0,562 |

[18] Specify the type of committee and the group to which it belongs.

Calculation - ***Other administrative expenditure <u>not</u> included in reference amount***

| Internal calculatory costs<br><br>Activities | Number of meetings | Ressources/meeting | Travel costs/meeting/person | other costs | total |
|---|---|---|---|---|---|
| Ministerial | 2 | 2 | 1200 | | 4800 |
| PHLG | 6 | 2 | 1200 | | 14400 |
| energy week electricity | 1 | 3 | 1200 | | 3600 |
| Donor's meeting | 4 | 2 | 1200 | | 9600 |
| Hydrocarbon Forum | 1 | 1 | 1200 | | 1200 |
| Electricity Forum | 2 | 3 | 1200 | | 7200 |
| Gas Forum | 2 | 3 | 1200 | | 7200 |
| Secretariat Board meeting | 2 | 1 | 1200 | | 2400 |
| Preparatory Auditing meetings | 2 | 1 | 1200 | | 2400 |
| Regulatory Board meeting | 3 | 2 | 1200 | | 7200 |
| Conferences/Seminars | 2 | 1 | 1200 | | 2400 |
| Missions to countries | 15 | 1 | 1200 | | 18000 |

***The needs for human and administrative resources shall be covered within the allocation granted to the managing DG in the framework of the annual allocation procedure.***